

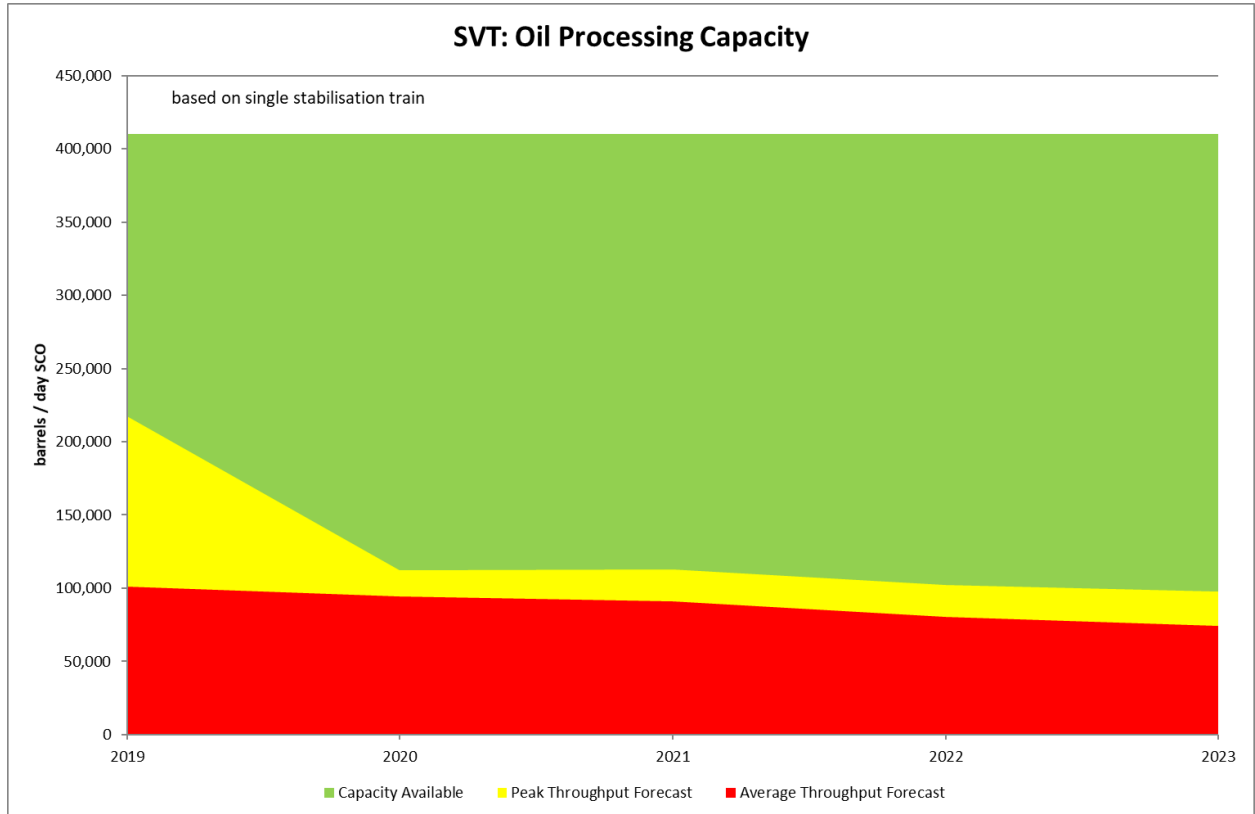
SVT Characteristics

Location	Shetland	
Area	1,000 Acres	
Description	<p>Onshore Oil Processing and Storage Terminal receiving:</p> <ul style="list-style-type: none"> • Unstabilised oil from the Brent and Ninian Pipeline Systems; • Condensate from Shetland Gas Plant Pipeline; • Stabilised crude oil by pipeline from Clair Field, West of Shetland; and • Gas by pipeline from West of Shetland, en route to the Magnus Platform. <p>At present the facilities are dedicated to the existing users but these, or similar, may be available in the future</p>	
Owners	<ul style="list-style-type: none"> • A/S Norske Shell • BP Exploration Operating Company Limited • Britoil public limited company • Chevron North Sea Limited • Cieco Exploration and Production (UK) Limited • CNR International (U.K.) Limited • ConocoPhillips (U.K.) Limited • ConocoPhillips Skandinavia AS • Dana Petroleum (E&P) Limited • EnQuest Heather Limited • EnQuest NNS Limited (Operator) • Enterprise Oil Norge Limited • Enterprise Oil U.K. Limited • Esso Exploration and Production UK Limited • ExxonMobil Exploration and Production Norway AS • ExxonMobil Production Norway Inc. • MOL UK Facilities Ltd • TAQA Bratani Limited • Total E&P UK Limited 	<p>0.138036%</p> <p>9.045856%</p> <p>4.433543%</p> <p>0.726639%</p> <p>1.209425%</p> <p>24.619426%</p> <p>0.494447%</p> <p>0.166799%</p> <p>0.390437%</p> <p>3.016523%</p> <p>3.015286%</p> <p>0.014376%</p> <p>1.335783%</p> <p>8.568952%</p> <p>0.138036%</p> <p>0.207054%</p> <p>0.716057%</p> <p>24.509878%</p> <p>9.320127%</p>
Export Routes	Oil Tanker Loading and Gas Export to East of Shetland	

Main Facilities	<ul style="list-style-type: none"> • Oil and gas process plant • 16 x 500,000 bbl crude oil storage tanks • Four jetties, (2 currently operational) • Each jetty can accommodate crude tankers typically in the range 60,000 to 120,000 deadweight tonnes • Four fixed-roof ballast water tanks fitted with oil skimmers • A power station and steam generation plant • A main flare and two ancillary surge flares • An administration building and laboratory • A fire station and medical centre
Import/export facilities for Clair crude oil include	<ul style="list-style-type: none"> • Pipeline reception facilities including pig receiver • Four (of the 16) tanks • Use of jetties shared with Brent Blend • Dedicated pumping and metering of crude export
Processing facilities include	<ul style="list-style-type: none"> • Stabilisation – one stabilisation train with sub trains. Capacity 410,000 bbls/day. • Compression – 1 high pressure and 1 low pressure train • Fuel gas production from East of Shetland (with a back-up supply from West of Shetland gas and diesel) • Effluent treatment

High Level Capacity

SVT does not operate a capacity booking system. Decisions leading to increase or decrease in capacity are anticipated on the basis of forecast throughput, may incur additional cost and (subject to that) are reversible.



To discuss any New Business please contact the SVT Business Manager and cc the EnQuest Commercial Manager by phone or in writing:

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Publicly available Infrastructure Specific Information

Entry specification (pipeline)	BS&W – maximum 5% vol True vapour pressure – maximum 220 psia at 100degF
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Exit specification	Level	Test Method
Reid Vapour Pressure, psi	target 10.0	IP 69 (mod)
BS & W vol%	max 0.5	IP386 (mod)
Acidity mgKOH/g	target 0.05 max	-
Density at 15°C	to be reported	SVTA 101
Salt Content lbs/10,000bbl	to be reported	IP265 (mod)

Details of primary separation processing facilities	One operational stabilisation train of 410,000 bbls/day
Details of Gas treatment facilities	Fractionation to produce fuel gas (which is burnt in the onsite power station)
Oil export capacity	Oil is generally exported in 600,000 barrel parcels (+/- 5%)
Gas compression capacity	N/A
Gas export capacity	N/A
Gas lift capacity	N/A
Produced water handling capacity	1,200 m ³ /hr.
Gas Dehydration capacity	N/A
H2S removal capacity	-
Water injection capacity	N/A

- Document (including capacities) last updated May 2018