

ENQUEST PLC, 25 MAY 2021

Reports on Payments to Governments for the Year ended 31 December 2020

This report provides information in accordance with DTR 4.3A in respect of payments made by the Company to Governments for the year ended 31 December 2020 and in compliance with the Reports on Payments to Governments Regulations 2014 (SI 2014/3209).

This report is available to download from: https://www.enquest.com/environmental-social-and-governance/governance/business-conduct

Basis of preparation

The payments disclosed, which are on a cash basis, are based on where the obligation for the payment arose (i.e. at a project or corporate level). Where a payment or a series of related payments do not exceed £86,000, they are not required to be disclosed under the UK Regulations, however this has been disclosed in aggregate at a corporate level for clarity over obligations.

All of the payments disclosed in accordance with the Directive have been made to national Governments, either directly or through a Ministry or Department of the national Government, with the exception of the Malaysian payments in respect of production entitlements, supplementary payments, royalties, research CESS and education commitment payments which are paid to PETRONAS (Petroliam Nasional Berhad, the National Oil Company of Malaysia).

By licence										
Project/entity name	Licence	Production entitlements		Taxes	Royalties	Licence fees	Education commitment payment	Research CESS	Supple- mentary payments	TOTAL
		mboe	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Kraken & Kraken North	P1077	-	-	-	-	583	-	-	-	583
Alma & Galia	P1765 & P1825	-	-	=	-	815	-	-		815
Heather & Broom	P242 & P902	-	-	ı	-	424	-	-	1	424
Greater Kittiwake Area	P73 & P238	-	-	1	-	203	-	-	-	203
Dons (including Ythan & Conrie)	P236, P1200 & P2137	-	-	-	-	490	-	-	-	490
Thistle & Deveron	P236 & P475	-	-	=	-	65	-	-	-	65
Scolty & Crathes	P1107 & P1617	-	-	=	-	459	-	-	-	459
Magnus	P193	-	-	=	-	367	-	-	-	367
Corporate		-	-	(171)	-	75	-	-	-	(96)
Total United Kingdom		-	-	(171)	-	3,481	-	-	-	3,310
PM-8E		748	27,410	-	1,383	-	-	402	2,034	31,229
PM409		-	-	-	-	-	100	-	-	100
Corporate		-	-	10,537	-	-	-	-	1	10,537
Total Malaysia		748	27,410	10,537	1,383	-	100	402	2,034	41,866
Total Group		748	27,410	10,366	1,383	3,481	100	402	2,034	45,176

By Government										
Project/entity name Licence	Production entitlements		Taxes	Royalties	Licence fees	Education commitment payment	Research CESS	Supple- mentary payments	TOTAL	
	mboe	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	
HM Revenue and Customs	-	-	(171)	-	-	-	-	-	(171)	
Department of Business, Energy and Industrial Strategy	-	-	-	-	3,481	-	-	-	3,481	
Total United Kingdom	-	-	(171)	-	3,481	-	-	-	3,310	
PETRONAS	748	27,410	-	1,383	-	100	402	2,034	31,329	
Malaysian Inland Revenue Board	-	-	10,537	-	-	-	-	-	10,537	
Total Malaysia	748	27,410	10,537	1,383	-	100	402	2,034	41,866	
Total Group	748	27,410	10,366	1,383	3,481	100	402	2,034	45,176	

Production entitlements expressed in barrels

This includes non-cash royalties and state non-participating interest paid in barrels of oil or gas out of EnQuest's working interest share of production in a licence. The figures disclosed are produced on an entitlement basis rather than a liftings basis. It does not include the Government's or National Oil Company's working interest share of production in a licence. Production entitlements are assessed on a quarterly basis and are valued at the price used to determine entitlement.

Taxes

This represents cash tax calculated on the basis of profits including income or capital gains. Income taxes are usually reflected in corporate income tax returns. The cash payment of income taxes occurs in the year in which the tax has arisen or up to one year later. Income taxes also include any cash tax rebates received from the Government or revenue authority during the year and excludes fines and penalties.

Royalties

This represents cash royalties paid to Governments during the year for the extraction of oil or gas. The terms of the royalties are described within our Production Sharing Contracts ('PSC') and can vary from project to project within one country. Royalties paid in kind have been recognised within the production entitlements category.

Licence fees

This represents total, rather than working interest share of, licence fees, rental fees, entry fees and other levies or consideration for licences and/or concessions paid for access to an area during the year (with the exception of signature bonuses which are captured within bonus payments if applicable).

Education commitment payment

This represents the annual education contribution paid to PETRONAS pursuant to the PM409 PSC.

Research CESS

Research CESS payments are contractual amounts due under the PM-8E PSC, and are based on EnQuest's entitlement to production. These payments are made to PETRONAS.

Supplementary payments

Supplementary payments are required under the PM-8E PSC and are based on EnQuest's entitlement to profit oil and profit gas. These payments are made to PETRONAS.

Ends

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Notes to editors

ENQUEST

EnQuest is providing creative solutions through the energy transition. As an independent production and development company with operations in the UK North Sea and Malaysia, the Group's strategic vision is to be the operator of choice for maturing and underdeveloped hydrocarbon assets by focusing on operational excellence, differential capability, value enhancement and financial discipline.

EnQuest PLC trades on both the London Stock Exchange and the NASDAQ OMX Stockholm.

Please visit our website www.enquest.com for more information on our global operations.

Forward-looking statements: This announcement may contain certain forward-looking statements with respect to EnQuest's expectations and plans, strategy, management's objectives, future performance, production, reserves, costs, revenues and other trend information. These statements and forecasts involve risk and uncertainty because they relate to events and depend upon circumstances that may occur in the future. There are a number of factors which could cause actual results or developments to differ materially from those expressed or implied by these forward-looking statements and forecasts. The statements have been made with reference to forecast price changes, economic conditions and the current regulatory environment. Nothing in this announcement should be construed as a profit forecast. Past share performance cannot be relied upon as a guide to future performance.